

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **THURSDAY, FEBRUARY 26, 2009**, upon the application of **COMSTOCK OIL & GAS-LOUISIANA, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone, Reservoir A**, in the Longwood Field, Caddo Parish, Louisiana.

1. To create three (3) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units, with allocation of production to the tracts within such units to be on the basis of surface acreage.
3. To designate a unit operator and unit wells for said units, if appropriate.
4. To redefine the Haynesville Zone, Reservoir A, INsofar AND ONLY INsofar AS TO the proposed HA RA SUX thru HA RA SUZ, as that gas and condensate bearing zone between the depths of 9,702' and 11,149' (electric log measurements) in the Exco-Wages 12 No. 1 Well, located in Section 12, Township 18 North, Range 16 West.
5. Except to the extent contrary herewith, to extend the provisions of Office of Conservation Order No. 123-K, effective June 17, 2008, to the proposed units.
6. To provide that with respect to future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and between wells will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.
7. To authorize the downhole combination of production from the Haynesville Zone, Reservoir A and the Cotton Valley Formation, Reservoir A, in the well bore of any well drilled on HA RA SUX and existing CV RA SUD; HA RA SUY and existing CV RA SUM; and HA RA SUZ and existing CV RA SUL, respectively, as to which the acreage and ownership are identical.
8. To explicitly find that said down hole combination of production is in the interest of conservation, will prevent waste and will maximize the efficient and economic recovery of gas and condensate from such zones and reservoirs.
9. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A was defined in Order No. 123-K, effective June 17, 2008, but shall be redefined as set forth above.

The Cotton Valley Formation, Reservoir A was defined in Order No. 123-A-2, effective September 20, 1978.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

[www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm](http://www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm).

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**JAMES H. WELSH**  
**COMMISSIONER OF CONSERVATION**

Baton Rouge, LA

1/20/09;1/23/09

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**